

Report # : 25 Date : 17/09/2001

Page : 1

Well Permit : T/30P **Rig:** Ocean Bounty **Water Depth (m):** 101 **Well Start:** 24/08/01 15:45

Days on Well :	24.34	Depth (m) :	2525	Supervisor(s):	D. Bell & S. Job
Days from Spud :	20.93	TVD (m) :	2525	Rig M.I.C :	Klaus Zobel
Total Budget Days (P50) :	37.7	Progress(m) :	0		
Progress Budget Days (P50):	26.9	Rig Heading(°):	250		
AFE Cost :	\$19,980,000				
Cumulative Cost :	\$14,800,000				

Ops 00:00 to 06:00 : Rig heave 3.5m at 06:00hrs. Completed well test preparations; picked up 12.2m bails, made up wireline hang-off sub to the top drive, inflow tested the SSTT, replaced faulty SSTT glycol injection line and pressure tested the production test string.

Ops Summary (24 hrs) : Rig heave eased sufficiently to continue with well test operations. Recovered emergency drill pipe hang-off tool and RIH with the test string, SSTT and SSLV. Rig heave increased to up to 4.9m. Operations suspended prior to making up the flow head.

Start	Hours	Depth (m)	DT/ILT	Operations
Well Testing				
0:00	10.25	2525	10.3 D22	Rig heave eased to 3m (10 feet) from 3.4 to 4.0m by 10:15 hrs.
10:15	1.50	2525	1.5 D22	RIH with 5" drill pipe and made up into the emergency drill pipe hang-off tool. POOH and layed out the hang-off tool.
11:45	1.00	2525	0	Held JSA. RIH with the remaining joints of the 3-1/2" production test string.
12:45	1.00	2525	0	Held JSA. Made up the sub sea test tree (SSTT) assembly to the production test string. Function tested the SSTT.
13:45	0.75	2525	0	RIH with the 4-1/2" landing string and SSTT hoses.
14:30	0.75	2525	0	Made up the sub sea lubricator valve (SSLV) to the landing string. Function tested the SSLV.
15:15	8.75	2525	8.75 D23	<p>Rig heave increased to 3.4m (12 feet) at 15:15 hrs.</p> <p>High risk of damaging well test equipment in current conditions. During this time completed the following critical path well test preparations:</p> <ol style="list-style-type: none"> 1. Picked up and installed the 12.2m (40 feet) bails. 2. Made up the wireline hanging sub to the top drive. 3. Pressure tested the production test string to 5000psi for 15mins. 4. Conducted inflow test on the sub sea test tree (SSTT), 4500psi for 15mins. 5. Commenced replacing the SSTT glycol injection line, which was found to be damaged. <p>Rig heave:</p> <p>4.9m at 17:00 hrs.</p> <p>3.7m at 21:00 hrs.</p> <p>3.4m at 24:00 hrs.</p>

Report Duration (in hours) 24

Report # : 25 Date : 17/09/2001

Page : 2

Well Permit : T/30P

Rig: Ocean Bounty

Water Depth (m): 101

Well Start:

24/08/01 15:45

Casing - Mud and Survey Data

Last casing: 7" @ 2524mRT

Liner:

Last BOP: 14/09/2001

Mud type : Brine

Mud density : 1.15

**Mud and/or
Survey comments:**

Riser

Riser tension : 272 klbs

Riser angle : 0.25

Hole position : 1.2m

Comments : Riser angle and position taken from bullseyes.

Weather Information

Wave (m): 0.6 **Swell (m):** 3.0 **Wind (kn):** 10 knots @ 290?

Temp (°C): 12 **Heave (m) :** 3.4 **Pitch (°):** 1 **Roll (°):** 0.8

Rig Heading(°): 250

Weather comments: Conditions starting to improve.

Support Vessel Movements

Pacific Conqueror:
Portland.

Pacific Sentinel:
On standby at rig.

OHSE Reports

	Daily	Cumul.
LTI's :	0	0
TRC's :	0	1
Incident Reports :	0	4
Stop Cards :	9	219
Stop Tours :	0	1
Days since last LTI :		1450

Materials

Barite (t or sx)	1646	Fuel (m3)	378
Gel (t or sx)	800	HeliFuel(ltrs)	6603
Brine (m3)	0	Drill Water (m3)	676
Cement (t or sx)	1778	Pot Water (m3)	98
Blend (t or sx)	260		
Base oil (m3)	0		

Personnel on Board

WEL	4	BHI Logging	1
DOGC	58	Dowell Schlumberger	0
Stolt Comex	3	Dril-Quip	0
Halliburton	1	Petrotech	0
BHI Mud	1	Weatherford	4
Schlumberger	19	EGIS	2
Oilphase	3	Fugro	0
Anadril Schlumberger	0	Linkweld	0

Total POB : 96

Notes/Memo

Shipping:
12 vessels were logged, of which radio contact was made with 2. Both vessels acknowledged the request for rig clearance, however, the "MC Ocean Meria" still came within 3 Nm of the rig.

Weather:
Significant wave heights of less than 3m are expected by Tuesday afternoon.